



**PURVANCHAL VIDYUT VITARAN NIGAM LTD.**  
**PURVANCHAL VIDYUT BHAVAN,**  
**VIDYUT NAGAR, P.O.-D.L.W.,**  
**VARANASI-221004**  
E-Mail :- [dircompuvvnl@gmail.com](mailto:dircompuvvnl@gmail.com)  
CIN-U31200UP2003SGC027461

No. 2669 /PuVVNL/Commercial/

Date: 22.04.2022

To

The Secretary,  
Hon'ble Uttar Pradesh Electricity Regulatory Commission,  
Vibhuti Khand, Gomti Nagar,  
Lucknow-226010

**Subject:- 2<sup>nd</sup> Information Requirement/ Discrepancies / Data Gaps in the Petitions Nos. 1833/1834/1835/1836/1836 of 2022 dated 08th March, 2022 of True-up (FY 2020-21), Annual Performance Review (FY 2021-22), Aggregate Revenue Requirement (FY 2022-23) of DVVNL/MVVNL/PVVNL/PuVVNL/KESCO respectively.**

Sir,

Kindly find enclosed the information requirement/Discrepancies/Data gaps in respect of true up (FY 2020-21) Annual Performance review (FY 2021-22), Aggregate Revenue Requirement/tariff(FY 2022-23) for the subject matter cited above in 6 sets of hard copy along with soft copy.

**Enclosure: As above {06(1+5 copies)}**

Yours Sincerely,

**(Ravi Prakash Dubey)**  
**Chief Engineer Level-I, (Comm.)-II**

Copy :-

1. Staff Officer Managing Director, PuVVNL, Varanasi

**Reply to 2<sup>nd</sup> Information Requirement / Discrepancies/ Data Gaps  
in the Petition No. 1834 - 2022 dated 8<sup>th</sup> March, 2022**

of

**True-Up (FY 2020-21), Annual Performance Review (FY 2021-22),  
Aggregate Revenue Requirement (FY 2022-23)**

of

**PUVVNL**

**Tariff Proposal**

1. Query No. 118 of the Preliminary Queries sent on 01.04.2022 is as under:

*"118. Petitioner has to provide the tariff proposal as per the tariff Rationalization Proposal submitted. Further, accordingly Petitioner need to submit also the revised Rate Schedule for FY 2022-23. This would be in compliance to Regulation 11.3 of UPERC's Multi Year Tariff for Distribution and Transmission) Regulations, 2019.*

*Quote*

*Provided further that the Petition shall be accompanied by a detailed Tariff revision proposal showing category-wise Tariffs and how such revision would meet the gap/ surplus, if any, in the ARR*

*Unquote"*

It is observed that the Petitioner has not submitted any Tariff Proposal. Without the Tariff Proposal, the comments / suggestions / objections of the Stakeholders will not be possible and the exercise of Tariff Determination will not be fruitful without the participation of all the Stakeholders.

2. Without the Tariff Proposal, the State Advisory Committee (SAC) will also not be able to comment on the design and fixation of Tariff and Treatment of Gap.
3. It is again reiterated that the Licensee should submit the Tariff Proposal full cost (without subsidy)- category-wise, sub-category-wise & slab-wise and must be designed to achieve +/- 20% Cross Subsidization and Zero gap.

**Reply to point 1 to 3:**

The petitioner respectfully submits that slab-wise approved subsidy for subsidized categories is the primary requirement for the design of full cost tariff to maintain the cross-subsidy level  $\pm 20\%$  of the average cost of supply. Further, as per the tariff policy 2016; the road map for reduction of cross-subsidy is required and the same may be notified by the Hon'ble Commission as per the proviso detailed below:



"2. For achieving the objective that the tariff progressively reflects the cost of supply of electricity, the Appropriate Commission would notify a roadmap such that tariffs are brought within  $\pm 20\%$  of the average cost of supply. The road map would also have intermediate milestones, based on the approach of a gradual reduction in cross subsidy."

It is further respectfully submitted that the road map for cross-subsidy reduction as per the tariff policy clause mentioned above has not been yet approved by the Hon'ble Commission.

Furthermore, it is respectfully submitted that the in previous years the State Government had informed the subsidy to be provided to various class of consumers directly to the Hon'ble Commission. Thus, Discoms are in the view that the slab wise subsidy details for FY 2022-23 is being informed by the GoUP to the Hon'ble Commission directly. Moreover, the existing tariff approved by the Hon'ble Commission is not without Government Subsidy and slab-wise treatment of GoUP subsidy in T.O. dated 29.07.2021 is not mentioned., At present Discoms does not have any treatment of slab wise per unit subsidy which is essential requirements for the development of full cost tariff structure.

The Hon'ble Commission is requested to consider the above submission and may kindly consider the submission in reference to the Reply to Query 115 to 118 of data gap-1, submitted before the Commission on 11.04.2022.

#### Power Purchase

4. The Commission observed the following discrepancy in the power purchase cost and units for FY 2020-21 as shown in table below: -

Particular	Units	Tariff Petition	Tariff Formats along with Petition	Audited Accounts (Discoms)		Audited Accounts (UPPCL)	1 <sup>st</sup> Discrepancy Reply
Ex-Bus (Units)	MU	120580.34	120580.34	-		120589.94	120589.94
Fixed Charges	Rs. Cr.	19418.92	19418.92	DVVNL	11279.70	60720.32	19418.92
Energy Charges	Rs. Cr.	28617.47	28731.46	MVVNL	12878.18		28731.32
Other Charges	Rs. Cr.	7850.65	9277.80	PVVNL	19603.43		9210.24
Late Payment Surcharge	Rs. Cr.	4095.97	3353.87	PuVVNL	13334.04		3384.40
Total Power Purchase Cost	Rs. Cr.	59982.99	60782.05	KESCO	2535.83		
				Total	59631.18		60720.32
Subsidy, if any	Rs. Cr.	-	-	-		271.16	271.16
Net Power Purchase Cost	Rs. Cr	59982.99	60782.05	59631.18		60449.16	60449.16
		Updated reconciliation is attached	Updated reconciliation is attached	Without Haryana+Bihar		UPPCL BS	RECO

The Petitioner is required to reconcile and submit the revised calculation.

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**Reply:**

The reasons for the differences in the first and second column has been provided under the reply to query no.10 of first data gap dated 11.04.2022. Further, the reconciliation statement for Rs.60449.16 Crore is also provided along with the reply to the first data gap.

Further, the coloum no 3 above the reconciliation of power purchase cost of Discoms and their claim in MYT Format with the amount in Audited Balance Sheet is as under:

Amount in Rs. Cr.			
Discoms	MYT Format of Discom (Excel: Form F1, PDF: Page No. 8)	Tariff Petition (Table 2-7 for PuVVNL and Table 2-6 for others)	Audited Balance Sheet (Note-19)
DVVNL	11,279.70	11,279.90*	11,279.70
MVVNL	12,878.18	12,878.18	12,878.18
PVNNL	19,603.83	19,603.83	Power Purchase from UPPCL – 19,603.43 UHBVN – 0.40 <b>Total -19,603.83</b>
PUVVNL	13,340.51	13,340.51	Power Purchase from UPPCL – 13,334.04 UHBVN – 6.47 <b>Total -13,340.51</b>
KESCO	2535.83	2535.83	2535.83

\*typo error please consider 11,279.70

Reconciliation of Power Purchase cost captured under UPPCL balance sheet vis-à-vis Discoms balance sheet is as under:

RECONCILIATION OF POWER OF DISCOM AND UPPCL					Rs./Lacs	
S.No.	DISCOM wise Sale in the books of UPPCL	Less Prior period Adjustment done by UPPCL	Total	Purchase as per Discom books	Difference as per last Years	
Note No.	20			19		
1	2	4	5=2-4	6	7=5-6	
1	DVVNL	1130894.12	2,940.84	11,27,953.28	-	
				11,27,969.85	16.58	
2	MVVNL	1291157.09	3,357.60	12,87,799.49	-	
				12,87,817.97	18.48	
3	PVVNL	1965426.37	5,111.00	19,60,315.37	-	
				19,60,342.99	27.63	



RECONCILIATION OF POWER OF DISCOM AND UPPCL						Rs./Lacs
	DISCOM wise Sale in the books of UPPCL		Less Prior period Adjustment done by UPPCL	Total	Purchase as per Discom books	Difference as per last Years
S.No.	Note No.	20			19	
1		2	4	5=2-4	6	7=5-6
4	PuVVNL	1336860.32	3,476.45	13,33,383.88	13,33,404.22	- 20.35
5	KeSCO	254251.43	661.17	2,53,590.27	2,53,582.57	7.69
6	Unbilled amount of Power Sale	66326.99		66,326.99	-	
	Total	6044916.33	15,547.05	60,29,369.27	59,63,117.62	- 75.34


The plant wise details of prior period adjustments done by UPPCL is as under:

Name of Generating Company	Amount (Rs. Lakh)
M.B power	176.42
TRN	10.47
Lanco Anpara	15.54
UMPP Saasan (Excess Provision reversed)	13.49
PTC KWHEP	5.08
Lalitpur Power Project	15,267.79
H.P.S.E.B	58.27
<b>TOTAL</b>	<b>15,547.05</b>

5. Petitioner is required to provide actual inter-state transmission loss (% and MU) on inter-state energy units purchased for FY 2020-21 instead of 2.28% claimed on total energy wheeled.

**Reply:**

It is respectfully submitted that the total retail sales during FY 2020-21 as recorded was 90372.03 Mus and the actual cumulative distribution losses of UPPCL Discoms was 20.63%. for the estimation of energy balance the Petitioner has considered Intra state Transmission losses 3.37% as declared by the State Transmission License. Further, the total actual power purchased during the period was 120589.94 Mus. Petitioner has grossed up the actual sales of 90372.03 Mus with actual distribution and Intra state transmission losses and comes out to the total energy requirement at

  
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UPPTCL periphery as 117830.18 Mus. Further, to estimate the balancing Mus (120589.94-117830.18=2759.76) is considered on account of inter-state losses (i.e. 2.29%).

6. It is observed PGCIL charges comes out to Rs. 1.04 /kWh (PGCIL Charge/ Inter-State Transmitted Units \*10 = 3737.28 Cr./36043.22 MU \*10) for FY 2020-21. The Petitioner is required to the reason for such high inter-state transmission charge.

Reply:

The approved PGCIL charges vis-à-vis approved quantum is as under:

PGCIL ( Approved)	2020-21	2021-22
Energy Purchase from Stations connected to Inter State Transmission network (PGCIL)	39,908.68	43,313.41
PGCIL Charges ( Cr.)	3,153.60	3,311.28
Per unit chares approved by the Commission	0.79	0.76

It is further, submitted that the PGCIL charges is applicable on MW capacity instead of the per unit of energy wheeled. The Hon'ble Commission has also adopted the similar principle in its Tariff Orders.

7. The Petitioner has projected inter-state transmission loss as 3.47% on inter-state wheeled units for FY 2022-23. The Petitioner is required to provide the basis for such assumption.

Reply:

It is submitted that the petitioner has considered the 52 weeks' average for the inter-state transmission loss in its power purchase model for the projection of Power Purchase requirements of FY 2021-22 and FY 2022-23 as under:

Pooled transmission losses of Northern Regional Grid		
Week no.	Dates (dd/mm/yy format)	Pooled losses (%)
1	111119-171119	4.56
2	181119-241119	4.14
3	251119-011219	4.96
4	021219-081219	4.20
5	091219-151219	4.72
6	161219-221219	3.94
7	231219-291219	4.04
8	301219-050120	4.06
9	060120-120120	4.02
10	130120-190120	4.14


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Pooled transmission losses of Northern Regional Grid		
Week no.	Dates (dd/mm/yy format)	Pooled losses (%)
11	200120-260120	3.52
12	270120-020220	4.80
13	030220-090220	3.20
14	100220-160220	3.56
15	170220-230220	3.58
16	240220-010320	4.00
17	020320-080320	4.38
18	090320-150320	3.46
19	160320-220320	3.66
20	230320-290320	3.88
21	300320-050420	3.46
22	060420-120420	3.10
23	130420-190420	3.36
24	200420-260420	3.62
25	270420-030520	3.60
26	040520-100520	3.20
27	110520-170520	2.80
28	180520-240520	2.94
29	250520-310520	3.04
30	010620-070620	2.96
31	080620-140620	2.92
32	150620-210620	3.10
33	220620-280620	3.02
34	290620-050720	3.08
35	060720-120720	3.18
36	130720-190720	2.82
37	190720-200720	2.88
38	270720-020820	2.96
39	030820-090820	2.84
40	100820-160820	2.76
41	170820-230820	3.08
42	240820-300820	2.94
43	310820-060920	2.88
44	070920-130920	2.66
45	140920-200920	3.24
46	210920-270920	3.16
47	280920-041020	3.32
48	051020-111020	2.98
49	121020-181020	3.36
50	191020-251020	3.32
51	261020-011120	3.42
52	021120-081120	3.64
		3.47

8. Petitioner is required to provide the reason for claiming PGCIL as high as Rs. 0.85/kWh (PGCIL Charge/ Inter-State Transmitted Units \*10 = 4134.35 Cr./48871.87 MU \*10) for FY 2022-23.

**Reply:**

The Petitioner respectfully submitted that, it has considered 5% annual escalation on PGCIL charges year on year and the unit scheduled from Inter-state plants are based on MOD

  
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methodology. Further, the PGCIL charges is applicable on MW capacity wheeled instead of the per unit of energy wheeled.

9. The Petitioner is required to provide the update status (actual/ projected COD) of upcoming plants i.e. Ghatampur (Unit - 1 & 2), Jawaharpur, Obra-C, Harduaganj Extension etc. projected for power procurement for FY 2022-23.

Reply:

The Petitioner submits the desired data in below mentioned table:

List of Upcoming Plants			
Sl. No.	Plants	Units	Expected Date/ Month of COD
1	Ghatampur	Unit-1	Oct-22
		Unit-2	Feb-23
		Unit-3	Jun-23
2	Obra-C	Unit-1	Feb-23
		Unit-2	Aug-23
3	Jawaharpur	Unit-1	Feb-23
		Unit-2	Aug-23
4	Panki		Jun-23
5	Khurja STPP	Unit-1	Feb-24
		Unit-2	May-24
6	Vishnugarh Pipal Kothi		Oct-24
7	Subansiri Lower		Aug-23
8	Pakaldul		Jul-25

10. The Petitioner is required to provide the details of the generating power plant falling under Case-I projects.

Reply:

Details are as under:

Sl.No.	Generating Plants
1	M/s KSK Mahanadi
2	M/s RKM Power Generation Ltd
3	M/s TRN Energy ( PTC India Ltd)
4	M/s MB Power ( PTC India Ltd)

11. The Petitioner is required to provide the detailed Excel calculation along with formulas for energy projected from each source for FY 2022-23.

Reply:

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The power Purchase model has provided through email on 13.04.2022

12. The Petitioner is required to provide the basis for projection of MU, FC and EC for plants which are not in True up for FY 2020-21 like HARDUAGANJ EXT. Stage II, OBRA-C, Jawaharpur etc.

The Variable Charges is considered based on interaction with UPRVUNL. Further, the Fixed charges for the same is considered on nominal basis as under:

**The details of FC and VC as considered for the upcoming plants are as under:**

S No.	Name of the Station	VC (Rs./kwh)*	FC (Rs./kwh)*
1	Harduaganj Extn-II*	2.63	2.00
2	Obra C (unit 1)*	1.94	2.50
	Obra C (unit 2)*	1.94	2.50
3	Jawaharpur (unit 1)*	2.68	2.50
	Jawaharpur (unit 2)*	2.68	2.50
4	Panki Extn.*	2.10	2.50

*\* provisional data only, final tariff yet to be finalized by UPERC*

Further, the MU has been estimated for scheduled power from the plants under MOD.

13. The Petitioner is required to provide the back-up calculation of DBST for FY 2022-23.

**Reply:**

The power Purchase model has provided through email on 13.04.2022

**Other Components of ARR**

14. The Petitioner has submitted the break-up of CSS and Wheeling Charges recovered from Open Access consumers. However, these values are neither reflected in the Petition nor in the Audited Accounts of the Petitioner. The Petitioner to submit justification for the same and provide reconciliation with the Audited Accounts.

**Reply:**


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The Petitioner hereby Submits that CSS and Wheeling Charges recovered from Open Access Consumers are included in audited accounts under the head "Other Miscellaneous charges from consumers" and form part of Revenue from Operations under Note 17. The Petitioner is attaching the snap shot for ready reference of the Hon'ble Commission.

<b>PURVANCHAL VIDYUT VITRAN NIGAM LIMITED</b> (A wholly owned subsidiary of U. P. Power Corporation Limited) VIDYUT NAGAR, BHIKHARIPUR, B.L.W. VARANASI				
SL No.	PARTICULARS	As at 31st March, 2021	As at 31st March, 2020	NOTE - 17
<b>REVENUE FROM OPERATIONS</b>				
<b>Large Supply Consumers</b>				
	Industrial	13,73,96,96,698	14,91,51,99,690	
	Traction	-	30,77,06,647	
	Irrigation	3,52,42,78,390	4,37,38,88,417	
	Public Water Works	3,87,76,74,216	3,50,08,43,995	
		21,14,16,49,304	23,09,76,38,749	
<b>Small &amp; Other Consumers</b>				
	Domestic	51,91,08,60,159	47,99,08,34,117	
	Commercial	18,07,18,54,629	18,24,64,27,548	
	Industrial Low & Medium Voltage	3,87,02,00,542	4,52,98,81,324	
	Public Lighting	1,10,93,72,358	1,61,65,04,683	
	STW & Pump Canals	7,50,51,27,370	7,15,99,49,397	
	PTW & Sewage Pumping	3,83,87,96,491	4,18,54,95,540	
	Other Miscellaneous Charges from consumers	6,43,51,06,443	6,71,40,08,131	
	Prior Period Adjustment	-	84,89,411	6,72,24,77,542
	Energy Internally Consumed	3,02,56,00,000	-	2,89,33,60,000
	<b>Sub Total</b>	<b>1,16,90,85,67,296</b>	<b>1,16,42,25,68,900</b>	
	Add:-Electricity Duty	9,27,51,29,572	7,47,53,20,619	
	<b>Sub Total</b>	<b>1,26,18,36,96,868</b>	<b>1,23,89,78,89,519</b>	
	Less:-Electricity Duty	9,27,51,29,572	7,47,53,20,619	
	<b>Total</b>	<b>1,16,90,85,67,296</b>	<b>1,16,42,25,68,900</b>	

Further, The Petitioner has already submitted the breakup of 'Miscellaneous Charges from Consumers' in response to Query Number 64 of Data Gap-1. The same is mentioned in below table also your kind consideration. It contains the Wheeling Charges & Cross Subsidy Charges recovered from Open Access Consumers as reflected in the audited balance sheet of the Petitioner.

Description	Amount (in Rs. Cr)
Line Rent	0.00
Reconnection/Disconnection Fee	4.85
Other recoveries from Consumers	633.74
Recoveries for Theft of Power	0.00
Wheeling Charges& CSS	4.92
<b>Total</b>	<b>643.51</b>

  
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15. The Petitioner has submitted the Billing Determinants of Torrent Power, Agra. It is observed that the Connected Load and Sales are not matching with the submission made in the Petition. The Petitioner to provide the justification for the same.

**Reply:**

It is hereby submitted that this query does not pertains to PuVVNL.

16. It is observed that no contribution from Grants is claimed for FY 2020-21 in Form F18 of the Formats submitted along with the Petition. Hence, Petitioner should provide scheme-wise break-up and fund flow of Grants for RGGVY 11th Plan, DDUGJY, ADB, RAPDRP, IPDS, SAUBHAGYA YOJNA, etc., till FY 2020-21.

**Reply:**

It is pertinent to highlight that the Petitioner has not received any grants under any of the scheme for FY 2020-21. However, the consumer contribution received in FY 2020-21 is already shown in Form-18. Further, its equivalent amortization is also reduced from Gross allowable depreciation to arrive at Net Allowable Depreciation.

17. The Petitioner was directed to submit the list of long-term loans (Form 31) along with the details of start date, amount, purpose, period of loan, interest payable, interest rate, any other special conditions, etc. However, the complete details are not available in Form F31 of the Petition. Hence, the Petitioner should resubmit the same as required by the Commission.

**Reply:**

It is pertinent to highlight that the Petitioner has already provided amount, interest payable, interest rate in Form F31 and the same has already clarified in Data gap-1. However, other details as desired by the Hon'ble Commission is mentioned below. The Petitioner further submits that remaining desired details are not readily available. Provisions are being made to capture such details and would be provided in future.

Purvanchal Vidyut Vitran Nigam Limited (A wholly owned subsidiary of U.P. Power Corporation Limited) VIDYUT NAGAR, BIKHARPUR, B.L.W. VARANASI															
Details of Repayment Terms, Outstanding Balance and Status of Loans taken by DISCOM as on 31st March, 2021															
Sl. No.	NAME OF BANK	SCHEME	Repayment Terms				Guaranteed By	Outstanding as on 31-03-2021			Default as on 31-03-2021			Aggregate Amount of Guaranteed Loans	Secured/ Encumbered status
			Repayment Terms	Installment (Months)	Repayment Due From	Rate (%)		Principal	Interest	Total	Principal	Interest	Principal Default		
1	PC	RAPDRP-B	19-08-2015	MONTHLY	15-09-2018	9		29,483	-	29,483	-	-	-	29,483	
2	PC	IPDS	01-12-2016	MONTHLY	16-01-2018	9.83/10.75/10.99/10.51/11.2/10.55		34,119	-	34,119	-	-	-	34,119	Unsecured
3	PC	DDUGJY/NEW	31-03-2018	QUARTERLY	13-07-2018	10.08/10.33		40,285	-	40,285	-	-	-	40,285	
4	REC	R-APDRP-B	31-03-2014	QUARTERLY	31-03-2014	9.75/10/11.2		63,782	-	63,782	-	-	-	63,782	Hypothekation of Sub Station
5	REC	SAUBHAGYA	02-07-2014	QUARTERLY	21-03-2019	10.25/10.5/11		90,012	-	90,012	-	-	-	90,012	
6	PC	RGGVY	20-08-2017	QUARTERLY	20-09-2017	9.75/10/10.75/11		32,394	-	32,394	-	-	-	32,394	

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18. It is observed that the bad debt as proposed for PuVVNL does not match with the audited accounts.

**Reply:**

The Petitioner hereby clarifies that it has claimed Rs. 175.26 Cr towards Bad Debts & Provision. The break-up of the same is provided below.

Bad Debts & Provisions (Rs. Cr.)	93.33
Provision (actuarial loss) for gratuity liability arising due to re-measurement of assumptions shown under "Other Comprehensive Income" as per actuary valuation report. (Rs. Cr.)	81.92
Total (Rs. Cr.)	175.26

It is pertinent to highlight that the claim of Rs. 81.92 Cr under Bad Debts & Provisions, is towards the actuarial loss for gratuity liability arising due to re-measurement of assumptions as per actuary valuation report which has been accounted for in the profit and loss account for FY 2020-21. The same was claimed under provisions, however, considering the fact that these Provisions are related to Bad debts only, the same are now claimed under the head 'Employee Expenses' as a onetime expense. The revised Bad debts & Provisions as under.

Table 0-1 Revised Allowable Provision for Bad and Doubtful Debts for FY 2020-21 (Rs Crore)

Particulars	Approved in T.O. 11.11.2020	Claimed	Revised Claim Post Data Gap-2
Total Revenue Receivables from Retail Sales	13588.44	11,690.86	11,690.86
% of Provision for Bad and Doubtful Debts	1.78%	2%	2%
Bad and Doubtful Debts as per governing regulations	242.20	233.82	233.82
Bad and Doubtful Debts as per Audited Account	-	175.26	93.33
Bad Debt Claimed	-	175.26	93.33

Accordingly considering the expense "re-measurement of defined benefit Plans" under Employee Expenses as a onetime expense, the revised Employee Expenses for True-up of FY 2020-21 is shown below:


Table 0-2 Revised Gross Employee Expenses for FY 2020-21 (in Rs. Cr)

Sl No.	Particulars	Approved in T.O. dt. 11.11.2020	Claimed	Revised Claim Post Data Gap-2
A	GrossEmployeeExpensesAfterEscalation	737.94	941.57	941.57
B	Re-measurement of defined benefit Plans	-	-	81.92
C	Less:EmployeeExpensesCapitalized	386.41	214.88	214.88
D	NetEmployeeExpenses	351.53	726.69	808.61


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पूर्वांचल विद्युत वितरण निगम लि०  
विद्युत नगर, डी०एल०डब्ल्यू०  
वाराणसी



Since, the amount which was covered under the Bad Debts & Provisions is now considered under Employee Expenses, it will not impact the Net ARR for True-Up of FY 2020-21.

  
मुख्य अभियन्ता (वाणिज्य)  
पूर्वांचल विद्युत वितरण निगम लि०  
विद्युत नगर, डी०एल०डब्ल्यू०  
वाराणसी

PuVVNL Varanasi		Annexure -1	
FY-2020-21			
Discom	NAME OF DRAWEE ENTITY OTHER THEN DISCOM	WC	CSS
PuVVNL	Ankur Udyog Ltd. Gorakhpur	9085908.47	13330870.00
	Mahabir Jute Mills Ltd. Sahjanwa	6030452.56	6297886.00
	Rishik Spinning Pvt. Ltd (Mixed Feeder)	2723473.72	4339912.00
	Sadahari Shakti Pvt Ltd	2216160.00	5205736.00
PuVVNL Total		20055994.75	29174404.00

  
 मुख्य अभियन्ता (वाणिज्य)  
 पूर्वांचल विद्युत वितरण निगम लि.  
 विद्युत नगर, डी.एल.ओ.कम्प्लेक्स  
 वाराणसी